

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED Oil SUB. REPORT/abd. \_\_\_\_\_\* Location Abandoned- well never drilled- 5-17-8282086 added to systemDATE FILED 10-19-81

LAND: FEE &amp; PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_

PUBLIC LEASE NO. U-16297

INDIAN \_\_\_\_\_

DRILLING APPROVED: 10-20-81

SPUDDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: LA 5-17-82FIELD: Wildcat 3/86

UNIT: \_\_\_\_\_

COUNTY: UintahWELL NO. Federal #28-2API# 43-047-31107LOCATION 2008 FT. FROM (N) X LINE, \_\_\_\_\_1980FT. FROM (E) XX LINE, \_\_\_\_\_SW NE1/4 - 1/4 SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>4S</u>	<u>22E</u>	<u>28</u>	<u>CAT OIL COMPANY</u>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

CAT Oil Company

## 3. ADDRESS OF OPERATOR

1201 Skyview Dr. El Reno, Oklahoma 73096

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
SW $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 28, T4S-R22E, SIM 2008' FNL 1980' FEL  
At proposed prod. zone  
Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 miles East of Vernal, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 660' to LL  
655' to DUL

## 16. NO. OF ACRES IN LEASE

640

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.  
1350' to NWAF 6385'

## 19. PROPOSED DEPTH

6385'

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5162' GR

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{2}$ "	8 5/8"	32/K-55	300'	Circulate to surface
7 5/8"	5 $\frac{1}{2}$ "	15/K-55	6385'	Cement will be two staged

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-20-81

BY: Clem B. Ziegler

Placement of D.V. Tool and  
quantity of cement will be  
determined by electrical log  
to protect oil shale and fre  
waters.

We propose to drill a 12 $\frac{1}{2}$ " hole to 300', casing is to be 8 5/8", will  
set up BOP as required and pressure test. Drill 7 7/8" hole to  
approximatly 6385', will set 5 $\frac{1}{2}$ " production casing if production  
is found to be feasible.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Cady R Hill*

TITLE Co. Representative

DATE Oct. 19, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

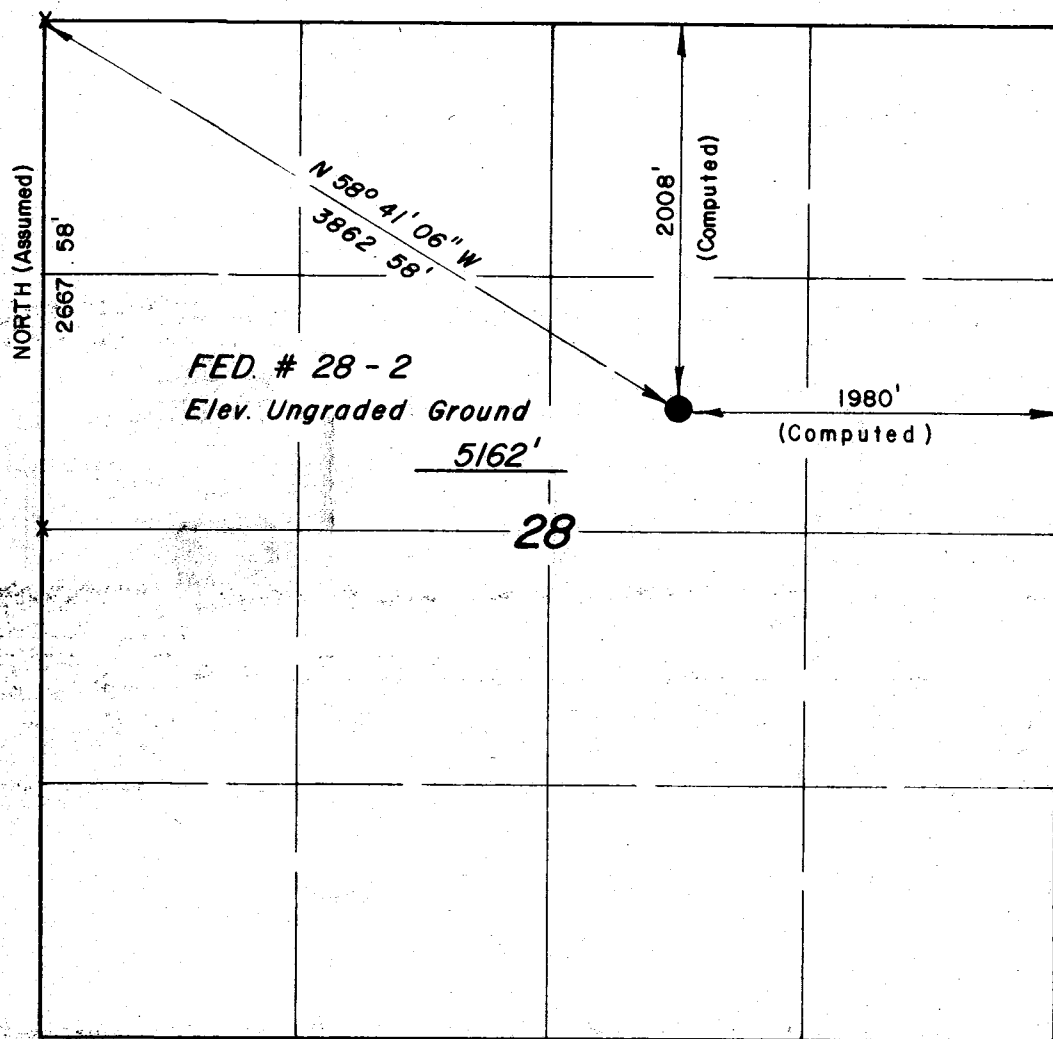
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

**T 4 S, R 22 E, S.L.B.&M.**



X = Section Corners Located

PROJECT

CAT OIL COMPANY

Well location, *FED. # 28-2*,  
located as shown in the SW 1/4  
NE 1/4 Section 28, T 4 S, R 22 E,  
S. L. B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE Oct. 19, 1981
PARTY D.K. J.F. M.O. B.F.W.	REFERENCES G.L.O. Plat
WEATHER Cool & Cloudy	FILE CAT OIL CO.

CAT OIL COMPANY

10 Point Drilling Program

Attachment to Form 9-331-C, "Application to Drill, Deepen or Plug Back"

CAT OIL COMPANY  
Federal 28-2 Well  
SW $\frac{1}{4}$  NE $\frac{1}{4}$  Sec.28, T4S-R22E SLM  
(1980' FEL & 2008' FNL)  
Uintah Co., Utah  
Elevation: 5162 GR.

- 
1. The name of the geologic surface formation is the Mancos Formation.
  2. Estimated tops of important geologic markers are as follows:

a. Frontier Sandstone	2430	h. Navajo Formation	4110
b. Mowry Shale	2650	i. Chinle Formation	4950
c. Dakota Formation	2780	j. Shinarump Formation	5158
d. Morrison Formation	2938	k. Moenkopi Formation	5260
e. Curtis Formation	3530	l. Phosphoria Formation	5985
f. Carmel Formation	3665	m. Weber Formation	6185
g. Entrada Formation	3954	T.D.	6385

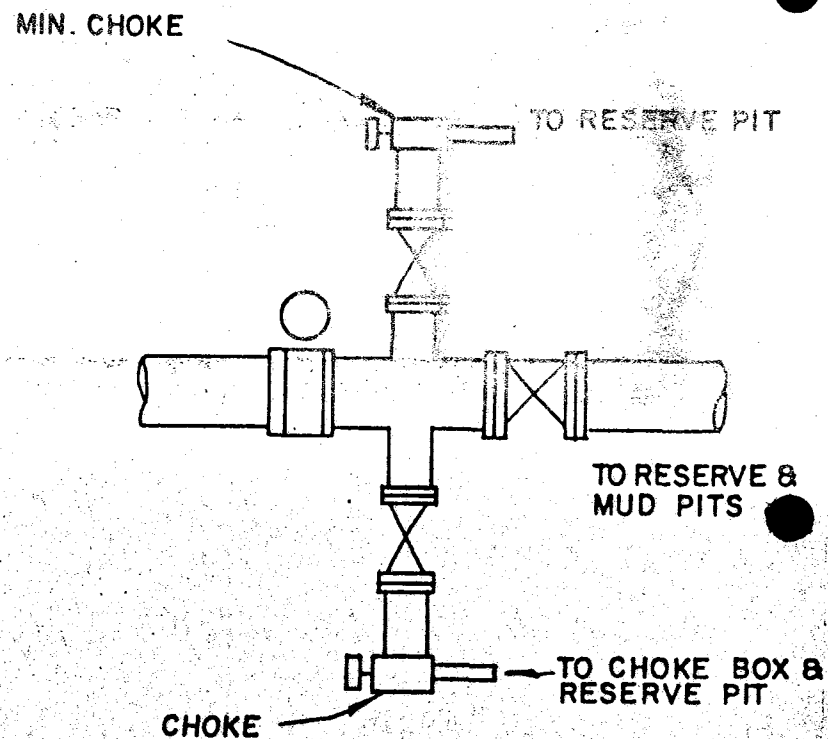
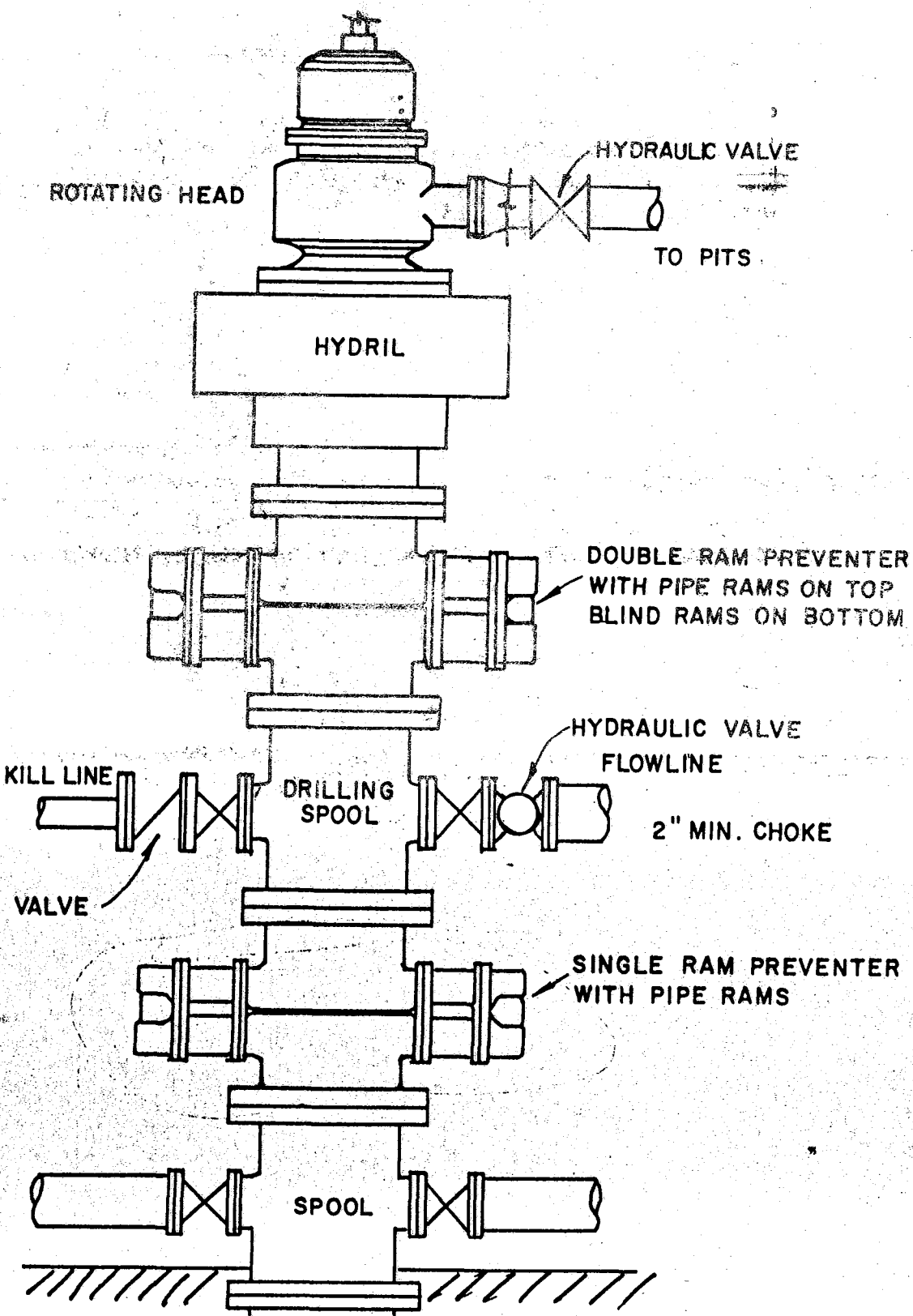
3. Estimated depths of anticipated water, oil or gas or other mineral bearing formations:

2780-2938	Dakota- oil possibility
2938-3530	Morrison Fm.- (Salt Wash Member) Potential Oil.
3954-4110	Entrada- water sands
4110-4950	Navajo- water sands
5158-5260	Shinarump- oil potential
5985-6185	Phosphoria- oil potential
6185-6360	Weber- oil potential

No other formations are expected to produce water, oil, gas or other minerals in measurable quantities.

4. The proposed casing program is listed under Item 23 on Form 9-331-C. All casing is new and grade is K-55
5. Operator's minimum specifications for pressure control equipment is a 10" 5000 psi double hydraulic blowout preventor. Please refer to Diagram C. Blowout preventor will be tested daily.
6. Fresh water base drilling mud will be used to 300'. After setting 8 5/8" casing fresh water base drilling mud will be used to total depth.

7. Auxiliary equipment is as follows:
  - 1) Kelly cocks
  - 2) Bit floats
  - 3) A PVT and flow sensor will be used to monitor mud system. Visual checks will also be conducted.
  - 4) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
- 8.a) Commercial shows of oil or gas will be tested. We anticipate at least 2 drill stem tests in the Wasatch Formation. No coring is anticipated.
- b) Electric logs will be run at total depth prior to setting 5½" production casing.
- c) Gas detection mud logging units will be on location from 300' to total depth.
9. Anticipated abnormal BHP or BHT: None anticipated.
10. Estimated starting date is October 28, 1981 and the duration of operation will be approximately 25 days.



1. EXISTING ROADS

Route to proposed well site as shown on accompanying map. The route on the map is marked in green. Proposed new road is in red. From Highway State-44 (paved) you go east on Vernal city 5 North (paved) 3 miles, taking the right hand side of the Y you go 1.7 miles (paved), turn right go 1.7 miles (improved dirt) to where well access leaves county road. There is to be 1000 feet of well access road.

2. PLANNED ACCESS ROAD

The proposed access road has an archeological clearance of 75 ft. wide and 1000 ft. long. The road bed is to be 32 ft. wide with a 28 ft. road. Maximum grade of 6%. No turn-outs, natural drainage, one 12 inch tin horn, surface of native gravel, no gates or cattleguards.

3. LOCATION OF EXISTING WELLS

For abandoned wells see accompanying map. Wells are marked in brown. No known water wells in the area.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

a) This company has no existing tank batteries, production, oil gathering lines, gas gathering lines, injection or disposal lines.

b) New facilities will be constructed in the event of production. To be constructed on the well pad, of new material, measures will be taken to insure the protection of wildlife and livestock, as recommended by the BIM and other regulatory agencies. Any areas no longer needed after construction and drilling is completed will be rehabilitated according to BIM regulations.

5. LOCATION AND TYPE OF WATER SUPPLY

It is anticipated that water will be hauled to location. No well or pipeline will be used.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location will either be accumulated during construction or bought from a local source.

7. METHODS FOR HANDLING WASTE DISPOSAL

All waste material will be disposed of according to BLM and USGS regulations. The area will be restored according to BLM regulations and guidelines.

8. ANCILLARY FACILITIES

Because of the convenience to town there will be no need for a camp or air strip.

9. WELL SITE LAYOUT

See accompanying layout sheet. Pits will be lined upon BLM request.

10. PLANS FOR RESTORATION OF SURFACE

All areas no longer needed after drilling and construction are completed will be rehabilitated according to BLM recommendations including waste disposal and segregation of spoils materials.

Top soil will be stockpiled and redistributed after operations are completed. Rehabilitation operations will be completed within 45 days after drilling and construction operations are completed.

11. OTHER INFORMATION

This site is in a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is approximately 8 miles to the East. The area consists of small hills and drainage cuts, soil is sandy clay. Sandstone, conglomerate deposits, and shale are common. Geologic structures visible are the Uinta formation and alluvial deposits from the Quaternary Period. Low precipitation and the vegetation consists of sagebrush, rabbitbrush, and cacti. Deer, antelope, rabbits, coyotes, ground squirrels, and various rodents inhabit the area. Also numerous birds, sparrows, jays, and finches. There is a proposed well about 1500 ft. south of this proposed well. The proposed access road is to cross 350 ft. of federal land. Other wise all involved land is under lease to CAT



13 Point Program

CAT Oil Company

Federal 28-2

Page 3

11. Continued

Oil Company. The closest water is Ashley Creek, one mile away. The closest house is one and one-quarter miles away. There are no known historical, cultural, or archeological sites in this area.

12. LESSEE'S OR OPERATORS REPRESENTATIVE

Carolyn R Hill

6130 North Mac Arthur

Apt. 226

Warr Acres, Oklahoma 73122

405-728-1680

13 Point Program

CAT Oil Company

Federal 28-2

NTL-6

Page 4

13. Certification.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

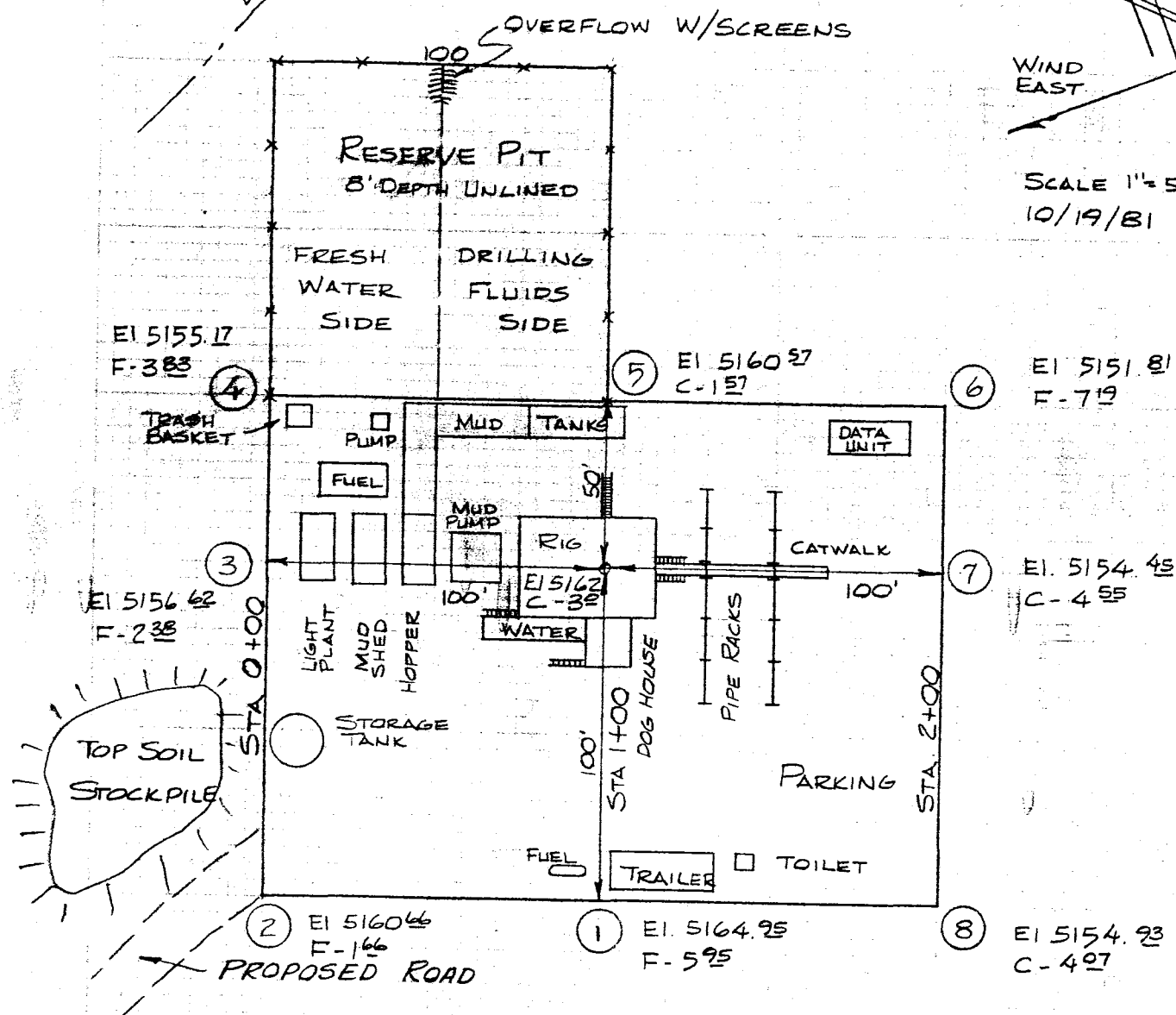
CAT Oil Company

and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

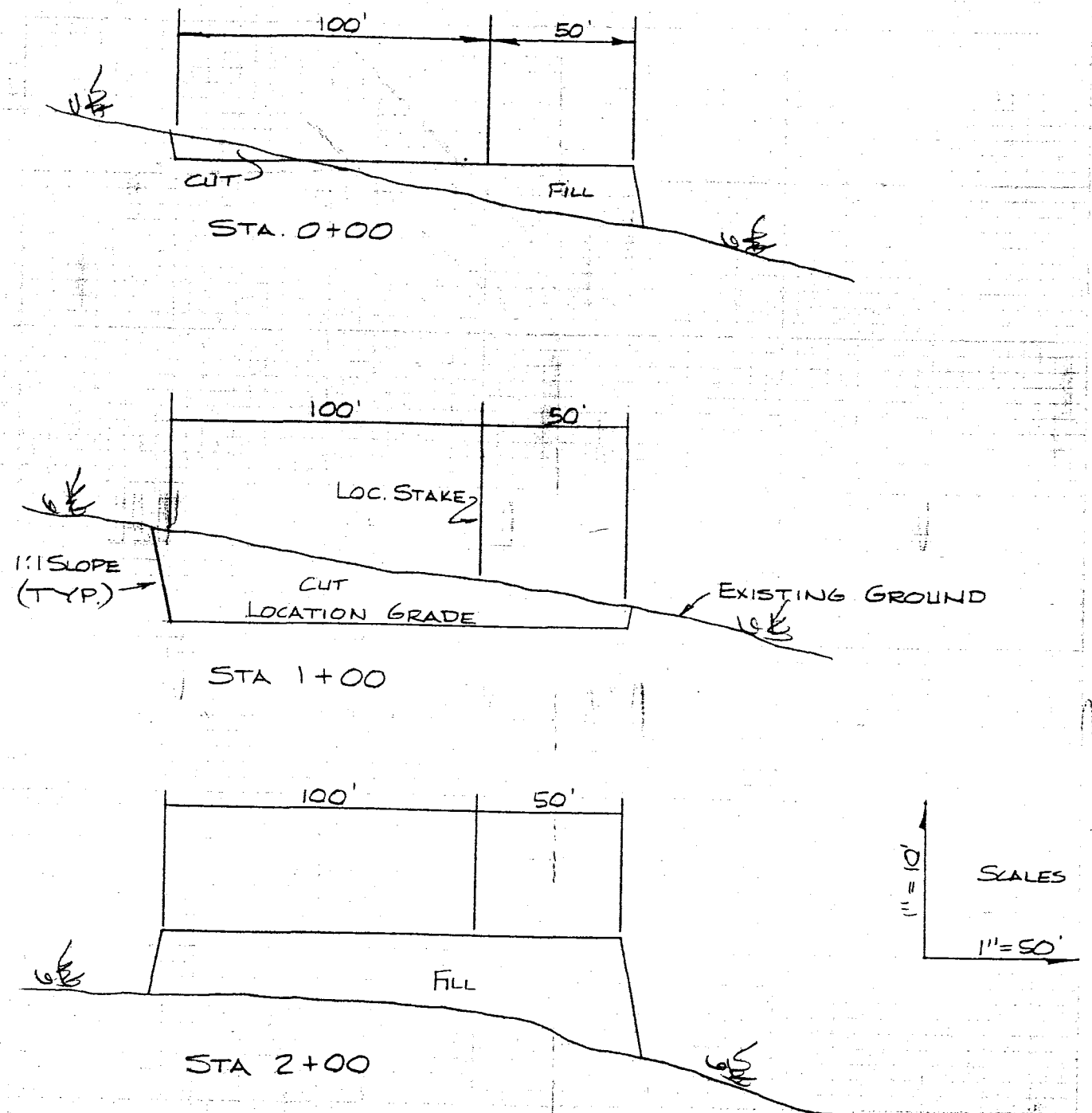
Oct 19, 1991  
Date

Carol R. Hill Co. Rep  
Name and Title

# CAT OIL COMPANY FED. # 28-2

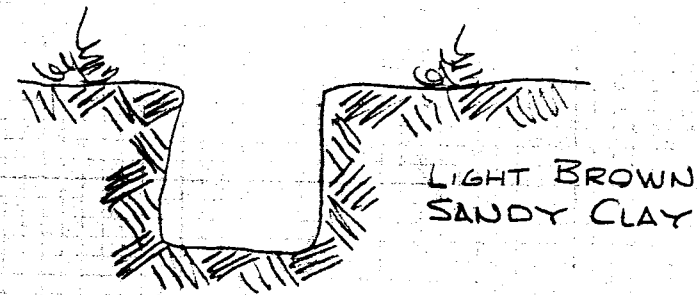


CROSS SECTIONS



SCALES  
1"=10'  
1"=50'

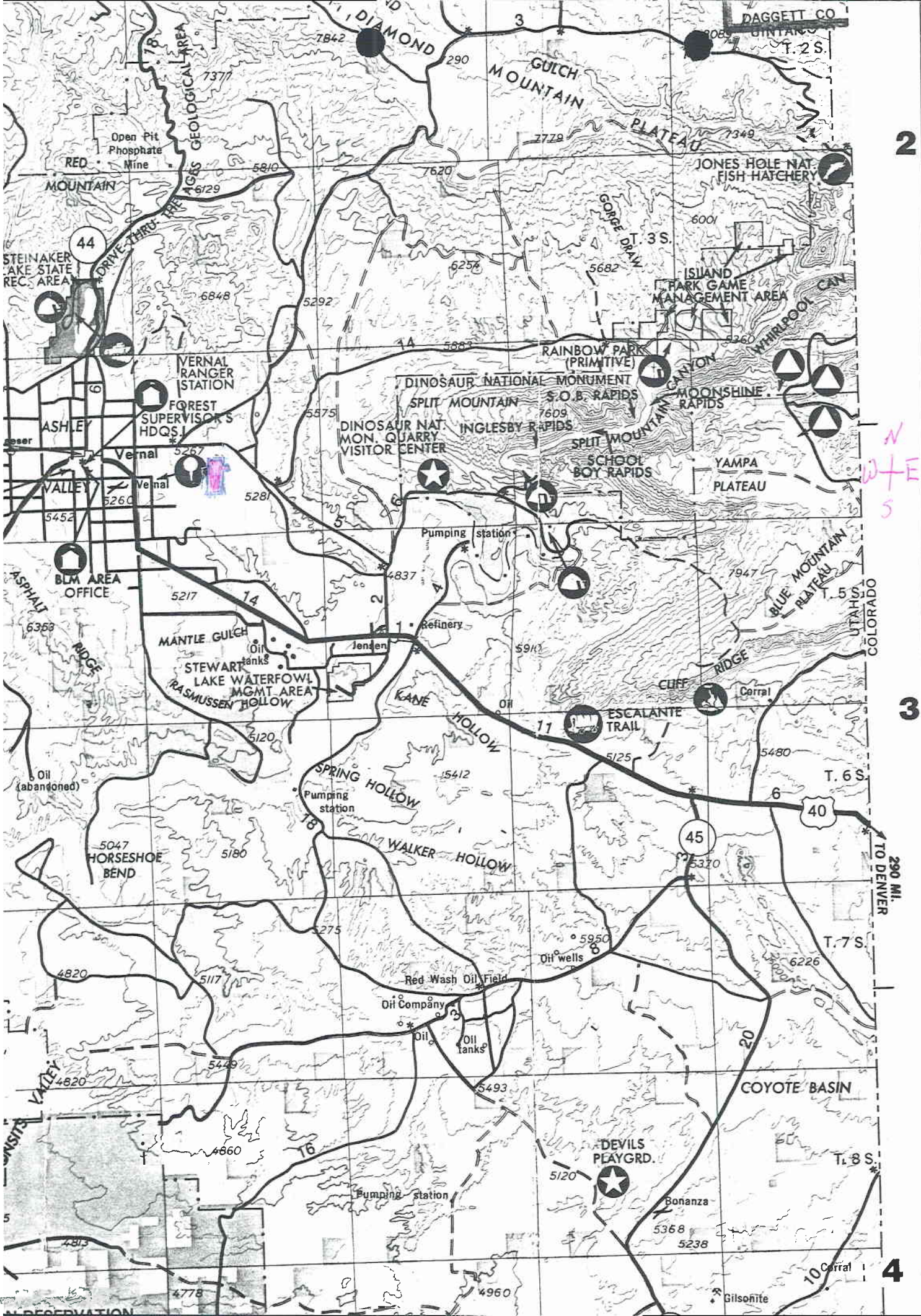
SOILS LITHOLOGY  
- N° SCALE -



APPROX. YARDAGES

CUT 2,218 CU. YDS.  
FILL 1,840 CU. YDS.





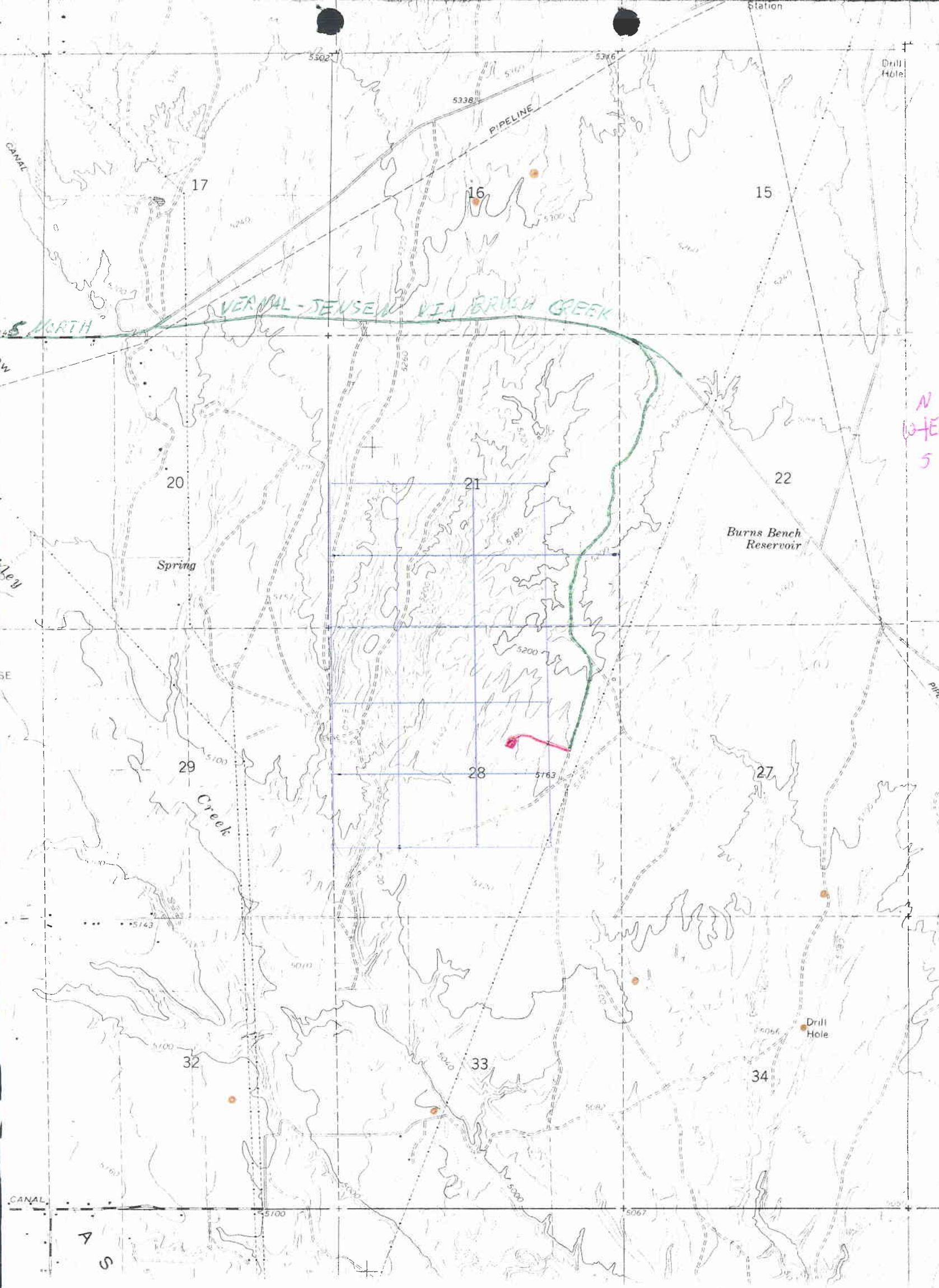
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3

N  
W+E  
S

4





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

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WELL ☒GAS  
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ZONE ☐MULTIPLE  
ZONE ☒

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2 miles East of Vernal, Utah

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1350' to NWAF

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24.

SIGNED

*Carolyn R Hill*

TITLE Co. Representative

DATE Oct. 19, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

FOR E. W. GUYNN

DISTRICT OIL &amp; GAS SUPERVISOR

TITLE

DATE NOV 9 3 1981

APPROVED BY

*W. W. Martin*

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80*2 Int 212*

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Cat Oil Company

Project Type Oil Well

Project Location 2008' FNL & 1980' FEL - Sec. 28, T. 4S, R. 22E

Well No. 28-2 Lease No. U-16297

Date Project Submitted October 19, 1981

FIELD INSPECTION

Date October 29, 1981

Field Inspection  
Participants

Greg Darlington - USGS, Vernal

Gary Slagel - BLM, Vernal

Carl Oldaker and Gene Stewart - Cat Oil Company

Norman Fletcher - Ashley Valley Sewer Project

Richard Hogan and Don Holmes - Holmes Construction

Related Environmental Documents: Unit Resource Analysis, Ashley Creek Planning  
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

November 2, 1981

Date Prepared

Greg Darlington

Environmental Scientist

I concur

NOV 02 1981

Date

W. P. Houten

District Supervisor

FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR

Typed In 10-29-81

Typing Out 10-30-81

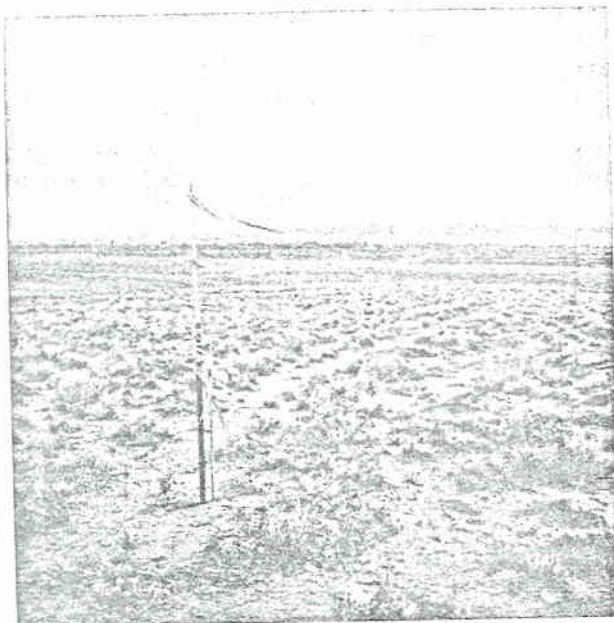
# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
Public health and safety							1,2,4,6	October 29 1981	
Unique characteristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6		



## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1.-7.*



*South west View  
from Cat Oil 28-2*



# United States Department of the Interior

IN REPLY REFER TO

T & R  
U-801

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

October 30, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: Joint Onsite Inspection  
CAT Oil Company  
T4S, R22E, Sec. 28.  
Wells 28-1, 28-2

Dear Mr. Guynn:

On October 28, 1981, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing CAT Oil Company, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved

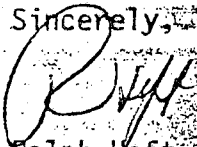
equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.

8. At location #28-1, the pit will be changed from 100' x 100' to 75' x 150'. The pad dimensions will be changed to 150' x 250'.
9. At location #28-2, the pad dimensions will be changed to 150' x 250'. The access road will be changed as discussed at the onsite inspection.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,

  
Ralph Heft  
Area Manager  
Diamond Mountain Resource Area

cc: USGS, Vernal

PROPOSED ACTIONS:

Cat Oil Company plans to drill the 28-2 well, a 6385' oil test of various formations. About ~~0.4~~<sup>1</sup> mile of new access road would be required. A pad 150' x 250' and a reserve pit 100' x 100' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. Lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

**\*\* FILE NOTATIONS \*\***

DATE: 10-20-81

OPERATOR: Cat Oil Co.

WELL NO: Federal #28-2

Location: Sec. 28 T. 4S R. 22E County: Uintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31107

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per rule C-3

Administrative Aide: OK as per Rule C-3,

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 20, 1981

Cat Oil Company  
1201 Skyview Dr.  
El Reno, Oklahoma 73096

RE: Well No. Federal #28-2,  
Sec. 28, T. 4S, R. 22E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31107.

Sincerely

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db  
CC: USGS

405-527-5001

3-11-82

H.  
1601 Palo Verde  
El Reno, Okla. 73036

Dear Sir,

I am writing you to let you know I have nothing to do with Cat Oil Company. I signed my part over to Tommy Humprey last year. He is the man you will deal with. I knew nothing until I heard from you that he's done this under my name.

Would you please get it straight and deal with him as I know nothing and have no part of it. His address is

Tommy Humprey  
7150 N. Gearing  
Yukon, Okla. 73099

RECEIVED  
APR 15 1982

DIVISION OF  
OIL, GAS & MINING

Thank you  
Tommy George



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 26, 1982

Carolyn R. Hill  
6139 North McArthur, #226  
Warr Acres, Oklahoma 73122

Re: Cat Oil Company  
Well No. Federal #28-1  
Sec. 28, T. 4S, R. 22E.  
Uintah County, Utah  
(December 1981- February 1982)

*Jack will check  
on these wells  
10-11-82*

Dear Ms. Hill:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

I wrote Tommy George for these required reports at: 1601 Palo Verde, El Reno, Oklahoma, 73036 and received the letter enclosed. I have tried to call Tommy Humphrey but he has an unlisted number. According to our rules, you are in charge of ~~this~~ well because of your signature on the application and I could not call you because of an unlisted number.

\*\*If I do not hear from you in writing with the drilling reports in fifteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining to bring you before the board for legal action.

This office is also requesting spud and/or drilling information on your other well, Federal #28-2, located in Sec. 28, T. 4S, R. 22E, Uintah County, Utah.

When you send the above requested information, could I please have an address for future correspondence on the Cat Oil Company wells.

Thank you for your cooperation concerning the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
Cari Furse

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 17, 1982

Carl Oldaker  
1405 South 2000 East  
Vernal, Utah 84078

Re: Well No. Federal #28-2  
Sec. 28, T. 4S, R. 22.  
Uintah County, Utah

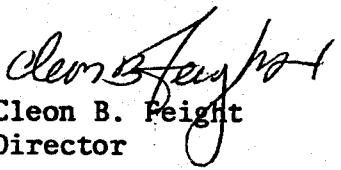
Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of October 21, 1981, is hereby terminated for failure to spud it within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

  
Cleon B. Feight  
Director

**UNITED STATES POSTAL SERVICE**  
**OFFICIAL BUSINESS**

**SENDER INSTRUCTIONS**

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

**PENALTY FOR PRIVATE  
USE TO AVOID PAYMENT  
OF POSTAGE, \$300**



**RETURN  
TO**



State of Utah  
Natural Resources & Energy  
Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

---

(Name of Sender)

---

(Street or P.O. Box)

---

(City, State, and ZIP Code)

**SENDER:** Complete items 1, 2, 3, and 4.  
Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one).

☒ Show to whom and date delivered ..... —¢

☐ Show to whom, date, and address of delivery.. —¢

2. ☐ **RESTRICTED DELIVERY** —¢

(The restricted delivery fee is charged in addition to the return receipt fee.)

**TOTAL \$**

3. **ARTICLE ADDRESSED TO:**

Carl Oldaker  
1405 S. 2000 E.  
Vernal, UT 84078

CF

4. **TYPE OF SERVICE:**

☒ **REGISTERED** ☐ **INSURED**  
☐ **CERTIFIED** ☐ **COD**  
☐ **EXPRESS MAIL**

**ARTICLE NUMBER**

**(Always obtain signature of addressee or agent)**

I have received the article described above.

**SIGNATURE** ☐ Addressee ☐ Authorized agent

5. **DATE OF DELIVERY**

5-21

**POSTMARK**

6. **ADDRESSEE'S ADDRESS** (Only if requested)

P.O.

7. **UNABLE TO DELIVER BECAUSE:**

7. **EMPLOYEE'S INITIALS**

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

P05 7076027

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

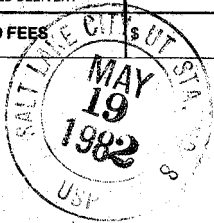
CF

SENT TO	
CARL Oldaker	
STREET AND NO.	
1405 S. 2000 E	
P.O., STATE AND ZIP CODE	
Vernal, Utah 84078	

POSTAGE		\$
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	c
	SPECIAL DELIVERY	c
	RESTRICTED DELIVERY	c
	OPTIONAL SERVICES RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY
		SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY

TOTAL POSTAGE AND FEES

POSTMARK OR DATE



45 227 28 Cat Oil Co.  
STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE,  
CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

1. If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, **leaving the receipt attached**, and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
3. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.
4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
6. Save this receipt and present it if you make inquiry.